



Final application form for
Distributed Generation (DG) greater than 10 kW

Please print a copy of the entire form, complete and sign it and email to networkapplications@alpineenergy.co.nz or send by post to:

The Metering Officer
Alpine Energy Limited
P O Box 530
TIMARU 7940

A. Proposed DG facility identification information - also please provide, if available a copy of a recent electricity retailer's invoice for this ICP.

Name on electricity account	
ICP number (from your electricity invoice)	
Electricity retailer	
Electricity retailer account number	
Meter number	
Street address	
Suburb	
City or town	
Telephone number	

B. Contact information - who should be contacted for any necessary additional information?

Contact person	
Company name	
Phone	
Fax	
Email	
Mailing address	
City or town	

C. Proposed start date – What date do you expect the generator to begin operation?

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D. Technical information – please attach a copy of the technical specifications of the generator and associated equipment together with supplier contact details for the equipment that you propose to install.

Generator manufacturer	
Generator model	
Generator supplier	
Primary energy source	<p>Indicate below:</p> <ul style="list-style-type: none"><input type="checkbox"/> Photovoltaic panels<input type="checkbox"/> Internal combustion engine – natural gas/propane<input type="checkbox"/> Internal combustion engine – diesel<input type="checkbox"/> Internal combustion engine – other<input type="checkbox"/> Gas turbine – natural gas/propane<input type="checkbox"/> Steam turbine<input type="checkbox"/> Solar-thermal engine<input type="checkbox"/> Fuel cell – natural gas/propane fuel<input type="checkbox"/> Fuel cell – other fuel<input type="checkbox"/> Hydro-electric turbine
Inverter manufacturer	
Inverter model	
Inverter supplier	
Mains failure protection (non-islanding) type	
Maximum rated power output (kW)	
Rated AC voltage output (kV)	
Proposed point of connection to AEL's network (e.g. pole number)	

E. Other required technical information:

E.1 Required for all generators over 10kW.

E.1.1 Generating plant data.

- i. Terminal volts (kV)
- ii. Rated kVA
- iii. Rated kW
- iv. Maximum active power sent out (kW max) reactive power requirements (kVAr), if any

- v. Type of generating plant - synchronous, asynchronous, etc
- vi. Type of prime mover
- vii. Anticipated operating regime of generation, e.g. continuous, intermittent, peak lopping
- viii. Fault level contribution
- ix. Method of voltage control
- x. Generator transformer details
- xi. Requirements for top-up supplies or standby supplies
- xii. Proposed point of connection to AEL's Network.

E.1.2 Interface arrangements.

- i. The means of synchronization between the distribution network and the generator
- ii. Details of arrangements for connecting with earth that part of the generator's system directly connected to the distribution system
- iii. The means of connection and disconnection to be employed
- iv. Ability of plant to back-feed the external system
- v. Protection equipment and protection setting and
- vi. Precautions to be taken to ensure the continuance of safe conditions should any earthed neutral point of the generator's system operated at HV become disconnected from earth.

E.2 Required for large generators

This required additional information applies to generators connected at voltages equal to or greater than 6.6kV, or of capacity greater than 1MW.

E.2.1 Technical data

Generating plant information:

- Type of prime mover
- Rated MVA
- Rated MW
- Generator MW/MVA capability chart (at terminals)
- Type of excitation system
- Inertia constant MW secs/MVA (whole machine)
- Stator resistance
- Direct axis reactances sub-transient
- Transient
- Synchronous
- Quadrature axis reactances sub-transient
- Synchronous
- Time constants direct axis
- Sub-Transient & transient
- Quadrature axis

- Open or short sub-transient (stating either circuit time constant)
- Zero sequence resistance
- Reactance
- Negative sequence resistance
- Reactance
- Generator transformer resistance
- Reactance
- MVA Rating
- Tap arrangement
- Earthing

Together with:

- i. Automatic voltage regulator (AVR) specifications
- ii. A block diagram for the model of the AVR system including the data on the forward and feedback gains, time constants and voltage control limits
- iii. Speed governor and prime mover data and
- iv. A block diagram for the model of the generating plant governor detailing the governor fly- ball (if applicable), system control and turbine time constants; together with the turbine rating and maximum power.

E.2.1 Interface arrangements.

- i. The means of synchronization between the distribution network and the generator
- ii. Details of arrangements for connecting with earth that part of the generator's system directly connected to the distribution system
- iii. The means of connection and disconnection that are to be employed
- iv. Ability of plant to back-feed external system
- v. Protection equipment and protection setting
- vi. Precautions to be taken to ensure the continuance of safe conditions should any earthed neutral point of the generator's system operated at HV become disconnected from earth.

E.2.2 Capacity and standby requirements.

- i. Registered capacity and minimum generation of each generating unit and power station in MW
- ii. Generating unit and power station auxiliary demand (active power and reactive power) in MW and MVA_r, at registered capacity conditions. For users with their own generation, this should include top-up requirements
- iii. Generating unit and power station auxiliary demand (active power and reactive power) in MW and MVA_r, under minimum generation conditions. For users with their own generation, this should include top-up and standby requirements.

F. Further information required by Transpower

Large generators which are capable of export into a Grid Export Point (Injection) may be subject to the Transpower connection code and central dispatch. Where this applies, any information supplied to AEL by the generator will be passed onto Transpower. It will be the responsibility of the generator to provide the appropriate information to AEL.

There may also be information required under the terms of a Transpower contract that applies to the transfer of energy from the generator to the generator's customers.

Applicant's declaration:

The undersigned certifies that to the best of his or her knowledge, the information provided on and with this form is complete and accurate.

Signed:..... **Name:**..... **Date:**